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UTILITIES COMMISSION

# ATTACHMENT B

# AVISTA CORPORATION d/b/a Avista Utilities

# SCHEDULE 191

# **ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO**

# APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Rate Adjustment, is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers. The Company may, at its discretion to match revenue under this schedule with demand for services under Schedule 190, reduce or increase this charge on an annual basis. Any change in this charge is subject to Commission approval and its review of the previous year expenditures under Schedule 190 and determinations with regard to any revenue carry forward, and prospective budget on an annual basis. Any annual expenditures exceeding annual collections when combined with any carry forward budget surplus shall be at the Company's risk of future recovery.

# **MONTHLY RATE:**

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101

\$0.05762 per Therm

Schedule 111 & 112

\$0.05038 per Therm

Schedule 131 & 132

\$0.04020 per Therm

# SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued

Effective

February 12, 2010

April 1, 2010

# AVISTA CORPORATION d/b/a Avista Utilities

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# MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101 \$0.03458 \$0.05762 per Therm Schedule 111 & 112 \$0.03045 \$0.05038 per Therm Schedule 131 & 132 \$0.02552 \$0.04020 per Therm

# SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued June 30, 2009

February 12, 2010

Effective

August 1, 2009 April 1, 2010

Idaho - Schedule 191 Workpaper

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1/31/10 DSM Tariff rider balances (ratepayers owe snarenoiders)	00101010
Projected 2010 operational expenditures	\$1,904,491
Total funding required	\$3,279,926
Estimated DSM Collections Feb-Mar 2010 (prior to 91/191 increase)	\$604,924
Difference to be collected Apr-Dec 2010	\$2,675,002
Gross up for revenue conversion factor	\$3,235,032
Base revenue forecast Apr-Dec 2010	\$49,306,000
Proposed tariff rider	6.56%
Current forecasted tariff rider prior (based on current as % avg rates)	3.95%
Proposed tariff rider increase as a percent of current tariff rider	%99
Net change in tariff rider	2.61%
Public purpose rider as a percent of billed rates based on avg residential customer	6.98%

Total estimated tariff rider collections at current rate  101 \$331,151 \$86,668 \$1 Feb10 \$259,112 \$68,411 \$160,587 \$516,587 \$39,382 \$10,037 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$84,041 \$824,326 \$10,037 \$82,480 Dect0 \$140,377 \$82,880 Dect0 \$342,987 \$82,880 Dect0 \$343,426 \$103,725 \$11 Jan10 \$546,537 \$640,354 \$111 Jan10 \$6,5616,670 \$2,256,107 \$4,663,459 \$1,298,777 \$1,138,691 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,336 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301 \$1,001,301	DEG Key CON TAGO
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	DSM Tariff rider collections at current rider amount
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7,524,649 6,350,806 4,663,459 2,440,571	Jan10
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		1,248,347	4,076,575	6.979,240	777000	9,973,144	57,545,679	\$ 0.87815 \$	20 204 000		. 0.03458 \$	72.751%	3.94%	2.86%	0.05762	otal estimated tariff r	\$331,151	\$259,112	\$218,691	\$267,567	\$140,028	\$109,089	\$58,232	\$100,748	\$71,624	\$233,894	\$400,435	\$572,211	\$2,762,782	\$781,190
	CEACO	Sep10	Oct10	Nov10		Dec10 <u>™</u>	TOTAL kWh / therm	Avg retail rate (to determine allocation of rider only)	MAN	S Dase leveriue prior to audere	Current \$/kWh or therm tariff rider \$	% of state/fuel rider	% rider (current)	<u>Intermediate</u> calc of % rider	Proposed new tariff rider (\$/kwh or \$/therm)		Jan10	Feb10	Mar10	Apr10	May10	Jun10	Jul10	Aug10	Sep10	Oct10	Nov10	Dec10	DSM Tariff rider collections at current rider amount	difference in DSM collection after tariff rider increase

# Assumes a near zero tariff rider balance as of YE2010 with an April 1 effective date for Idaho ე 9-

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Total funding required	Less: DSM Collections Jan-Mar 2010 (prior to 91/191 increase)	Less: DSM Collections Apr-Dec 2010 (after to 91/191 increase)	Balance at YE2010

3,279,926 (604,924) (2,675,003) (0)